



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Commissioners Hardy, Golc, Landis, Server and Ziegner

FROM: Bradley K. Borum, Director of Electricity Division

BKB/ld

DATE: September 20, 2007

RE: Utility Articles for Next Conference

The following Final Articles "A", "T", and "M" are submitted to each of you to acquaint you with the tariffs eligible for action or acceptance on or after September 26, 2007.

BKB/ld

“A” Final

The following miscellaneous item(s) will be eligible for final consideration at the next Commission Conference and based upon review by staff members of the Commission, I recommend approval.

1. Duke Energy Indiana, Inc.

Duke Energy Indiana seeks approval of a revision to its Rate CS – Schedule for Commercial Electric Service. This revision contains an addition to the “Special Terms and Conditions.” Paragraph 6 is added to provide a rate of \$0.065268 for all kWh used by low power consumption devices in the delivery of broadband services. This rate is based on the CATV rate provided in paragraph 3 of the “Special Terms and Conditions” contained in Duke Energy’s Rate CS Tariff.

The CATV rate was used as a surrogate because of the similar load characteristics between CATV and the devices used to provide these types of services. The CATV revenue requirement from Duke Energy’s recent rate case (Cause No. 42359) and the CATV kWh sales from the rate case test period was used to calculate the kWh rate.

The tariff sheet affected is:

- Rate CS – Schedule for Commercial Electric Service

"I" Finals

A revision to the tracking costs from the Indiana Municipal Power Agency members has been reviewed by staff members of the Commission and found to be in compliance with the orders of the Commission. The requirements prescribed for these filings in Commission Order No. 36835-S1 approved January 11, 1983, and/or Order Nos. 36835-S2 approved May 2, 1984, or Order No. 36835-S3 approved December 13, 1989, have been met and I recommend approval.

<i>Item No.</i>	<i>Utility Name</i>	<i>Rate Schedule</i>	<i>\$/kWh Change</i>	<i>\$/kWh Resultant</i>	<i>Filing No.</i>
1.	Knightsdown	All	0.003071	0.014212	3
2.	Lebanon	RS	0.000286	0.010227	100
		CS (Single)	(0.000240)	0.010500	
		CS (Three)	(0.001252)	0.011620	
		MS	(0.000867)	0.012063	
		PPL	0.006216	2.513873	/kVA
			(0.000028)	0.002453	
		SGP	(0.001118)	0.011098	
OL & SL	0.000888	0.006697			
3.	Richmond	R	0.006692	0.021453	100
		CL	0.009074	0.037035	
		GP, GEH, EHS	(0.000571)	0.012016	
		LPS & IS	0.637460	5.188601	/kVA
			0.750510	6.108764	/kW
			(0.000499)	0.004587	
OL, M, N	(0.000347)	0.004659			

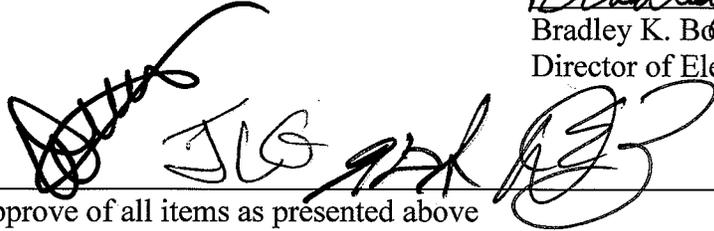
“M” Final

A revision to the power cost tracker for electric utilities has been reviewed by staff members of the Commission and found to be in compliance with the orders of the Commission. The requirements prescribed for this filing in Commission Order No. 40095 have been met and I recommend approval.

<i>Item No.</i>	<i>Utility Name</i>	<i>Rate Schedule</i>	<i>Change \$/kWh</i>	<i>Resultant \$/kWh</i>	<i>Filing No.</i>
1.	Auburn Municipal	All	(0.001202)	0.002373	49

Please indicate your consideration and action of the preceding items on the appropriate lines provided below.


Bradley K. Borum
Director of Electricity Division


I approve of all items as presented above

I approve of all items as presented above except

Not participating in the following items

I, _____, Disapprove Items

No.

I, _____, Wish to Defer Items

No.

I hereby certify that the above is a true and correct copy of the action on the articles.


Brenda A. Howe
Secretary to the Commission